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# NYISO Consumer Interest Liaison Weekly Summary

## September 29 – October 3, 2014

### **Notices:**

- *Due to scheduling conflicts, the October 17 BPWG was moved to October 24. The meeting will be in-person beginning at 10:30, following the BAWG meeting*
- *Since the September 25th LFTF meeting, some additional information was received resulting in modest changes to the NYISO forecast. With these changes the forecast is considered final for the NYSRC's 2015 IRM Study. The updated forecast will be posted under 9/25 LFTF meeting material.*  
[http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_icapwg\\_lftf&directory=2014-09-25](http://www.nyiso.com/public/committees/documents.jsp?com=bic_icapwg_lftf&directory=2014-09-25)
- *The Redline and Clean versions of the Ancillary Services Manual (M-02) have been posted to the [NYISO Manuals & Guides webpage](#) under the 'Manuals>Under Review' folder. All proposed changes were discussed in the 8/26/14 MIWG and the 9/6/2014 SOAS meetings in anticipation of the 10/15/14 BIC and the 10/16/14 OC meetings.*
- *The Redline and Clean versions of the Installed Capacity Manual have been posted to the [NYISO Manuals & Guides webpage](#) under the 'Manuals>Under Review' folder. The proposed revisions were discussed at the 9/19/2014 MIWG meeting and again at the upcoming 10/7/14 ICAPWG meeting in anticipation of the upcoming 10/15/14 BIC vote.*

### **Meeting Summaries:**

#### **Monday, September 29, 2014**

#### **2014 Reliability Needs Assessment Public Forum**

Dr. Henry Chao, Vice President of NYISO System and Resource Planning, presented the major findings of the 2014 Reliability Needs Assessment (RNA) at the NYISO RNA Public Forum. Dr. Chao began his presentation with an overview of the RNA process and the definitions of key terms. Charts were presented to provide a summary of identified reliability criteria violations and a depiction of the approximate geographical areas where the future violations are of concern. Dr. Chao detailed the following Scenarios:

- Transmission security with a 90/10 (higher load) forecast
- Stressed Winter scenario



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- Possible Closure of Indian Point Energy Center
- Zones at Risk (Capacity Removal/Retirement/Mothball)
- High Load Forecast Impact on Resource Adequacy
- Impacts of proposed Environmental Regulations

The NYISO Board of Directors approved the 2014 RNA on September 16, 2014. The next step in the Reliability Planning Process is to issue requests for solutions to the identified Reliability Needs. Dr. Chao explained that the NYISO will consider major system changes that have occurred since the start of the 2014 RNA for inclusion in the Comprehensive Reliability Process (CRP) base case and outlined the preliminary dates for the CRP process. Dr. Chao's presentation is available at the following location on the NYISO website:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_espwg/meeting\\_materials/2014-09-29/2014RNA\\_publicsession\\_Sep26.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2014-09-29/2014RNA_publicsession_Sep26.pdf)

### **Monday, September 29, 2014**

#### **Market Issues Working Group**

##### **Implementation Update: Coordinated Transaction Scheduling (CTS) Enhancements**

Christopher Brown of the NYISO presented an update on the implementation of CTS with PJM. The software deployment for this project is scheduled for October 22, 2014 with an activation date for CTS bidding of November 4, 2014. Variations from the scheduled dates will be communicated through the NYISO Technical Information Exchange (TIE) mailing list. Mr. Brown explained how the bidding process will change following the October software deployment. Mr. Brown explained the timing change of transaction scheduling from the current second time-step to the first time-step, allowing the schedule to be established 15 minutes closer to the real-time flow. Mr. Brown confirmed that the NYISO will post the forward looking prices received from PJM that will be used in the evaluation of the CTS bids and provided the web location for these prices. In the event that the NYISO is forced to disable 15-Minute scheduling, notification will be provided on the Operational Announcements section of the NYISO web site. Mr. Brown noted that transactions at CTS enabled proxy buses will be ineligible for Import Curtailment Guarantee payments. To see Mr. Brown's presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_miwg/meeting\\_materials/2014-09-29/CTS%20Update\\_MIWG-2014-09-29\\_final.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2014-09-29/CTS%20Update_MIWG-2014-09-29_final.pdf)

### **Tuesday, September 30, 2014**

#### **Management Committee**

##### **Motion #1:**

The Management Committee (MC) approves the August 2014 meeting minutes.

**The motion passed unanimously by show of hands**

##### **Motion #2:**

The Management Committee ("MC") hereby approves, and recommends that the Board of



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Directors authorize the NYISO to file with the Federal Energy Regulatory Commission pursuant to Section 205 of the Federal Power Act, the amendments to the Market Services Tariff proposed in the Self Commit Tariff Clarifications presentation made to the MC on September 30, 2014  
**The motion passed unanimously by show of hands**

### **Thursday, October 2, 2014**

#### **Transmission Planning Advisory Subcommittee**

##### Interconnection Projects for Review

- Queue # 439 – Scope for East Garden City – Valley Stream 138kV Line
- Queue # 444 – Scope of the System Reliability Impact Study for the Cricket Valley Energy Center II Project, Wingdale, NY

##### Sheldon Energy LLC Wind Boost Materiality Request

Steve Corey of the NYISO presented a materiality request from Sheldon Energy LLC (Sheldon Energy) regarding the Wind Boost project at the Sheldon Wind Plant in Sheldon, NY. Sheldon Energy is proposing to install a software upgrade to existing wind turbines in the Sheldon Wind Plant facility that will increase the output of the existing plant. In the original request, Sheldon Energy had originally predicted an overall increase of 7.5MW. Sheldon Energy has informed the NYISO that the revised increase will now total 5.64MW. The NYISO has determined that this change does not represent a Material Modification as that term is defined in the NYISO's OATT. To see further details on the request, please see:

[http://www.nyiso.com/public/committees/documents.jsp?com=oc\\_tpas&directory=2014-10-02](http://www.nyiso.com/public/committees/documents.jsp?com=oc_tpas&directory=2014-10-02)

##### Class Year 2012 Interconnection Facilities Study

Steve Corey of the NYISO presented the 2012 Class Year (CY12) interconnection facilities study. Mr. Corey explained that the NYISO would not be requesting approval to proceed to the Operating Committee in October, 2014 to allow additional time for review and discussion of relatively recent (since the August CY12 working group presentation) changes in details of the identified System Upgrade Facilities (SUFs) and associated cost estimates with the applicable parties (Developers and TOs) as requested. There are four projects in the CY12. They are:

- Queue # 266 – Berrians GTIII
- Queue # 305 – Champlain Hudson Power Express
- Queue # 310 – Cricket Valley Energy Center
- Queue # 355 – Stewarts Bridge Hydro

Mr. Corey described results for the various assessments that were completed for the CY12 process, such as:

- Short Circuit Assessment
- Thermal, Voltage, Stability Base Case (Local) and Transfer Analysis for NY internal interfaces
- Thermal Transfer Analysis for NY to NE/NE to NY external interface
- Electromagnetic Transients (EMT) Study
- ATBA Resource Adequacy



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Mr. Corey presented the results of the Deliverability Report concluding that all CY12 projects are deliverable at their requested CRIS levels and all CY12 projects are therefore eligible to receive CRIS for the requested value without the need for any System Deliverability Upgrades (SDUs). Mr. Corey explained the next steps in the CY12 process following approval by the Operating Committee (OC), which the NYISO will pursue in November, 2014. To see the Class Year 2012 Facilities Study and the associated documentation, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=oc\\_tpas&directory=2014-10-02](http://www.nyiso.com/public/committees/documents.jsp?com=oc_tpas&directory=2014-10-02)

### **Friday, October 3, 2014**

#### **Budget Priorities Working Group**

##### 2014 Budget vs Actual Status

Tom Steinke of the NYISO presented the comparison of the 2014 NYISO budget to actual status. As of August, the NYISO is trending ahead of budgeted MWh. Mr. Steinke displayed data detailing the variance in each cost category and explained the reasons for the variances. To see Mr. Steinke's presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2014-10-03/Agenda%202014%20Budget%20vs%20Actual.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2014-10-03/Agenda%202014%20Budget%20vs%20Actual.pdf)

##### 2015 Project Prioritization

Ryan Smith of the NYISO presented a response to stakeholder feedback from the September 22, 2014 BPWG meeting, in reference to Demand Response (DR) projects for 2015. Mr. Smith explained that the NYISO will evaluate the directives resulting from the District Court ruling of FERC Order 74 and will present a proposal on how to proceed on DR projects to the stakeholders. It was suggested by stakeholders that the best forum for this process would be to present the proposal to the MIWG/ICAPWG/PRLWG members to which the NYISO agreed. To see the 2015 Project Prioritization presentation and candidate descriptions, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=mc\\_bpwg&directory=2014-10-24](http://www.nyiso.com/public/committees/documents.jsp?com=mc_bpwg&directory=2014-10-24)

##### 2014 Project Schedule Milestone Update

Ryan Smith of the NYISO presented an update on the NYISO project schedule milestones for 2014. Mr. Smith explained that the Ranger Optimization and Performance Enhancements (MIPS) project is targeted for a December, 2014 deployment. The Market Concepts for Distributed Energy Resources and TCC Auction Engine Upgrade projects have been delayed but are expected to complete later this year. The Stakeholder Services Suite Phase One project has encountered project challenges which will likely require moving the delivery date to the next calendar year. The Demand Response - Real Time Energy Market project has been cancelled due to recent court decisions related to FERC Order 745. All other projects are on schedule or completed. To see Mr. Smith's presentation please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2014-10-03/Agenda%2004\\_2014\\_Project\\_Schedule\\_Update.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2014-10-03/Agenda%2004_2014_Project_Schedule_Update.pdf)

##### 2015 Draft Annual Incentive Goals



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Jennifer Chatt of the NYISO presented the draft NYISO incentive goals for 2015. Ms. Chatt detailed each of the goals and explained the reasoning behind the goal values. Goal Number Six has historically been a goal measuring the response time of the NYISO in conducting mitigation consultations and Ms. Chatt led a discussion on whether or not stakeholders felt this goal should be removed. Stakeholder feedback was requested and will be accepted through October 23, 2014. The next step in the process will be to further develop the draft goals and incorporate stakeholder feedback where appropriate. The NYISO will present the updated goals to the BPWG on October 24, 2014, followed by an additional comment period. The 2015 Annual Incentive Goals will be presented to the NYISO Board of Directors for approval on November 17, 2014. To see the Draft 2015 Annual Incentive Goals, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2014-10-03/Agenda%202015%20Annual%20Incentive%20Goals.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2014-10-03/Agenda%202015%20Annual%20Incentive%20Goals.pdf)

## **FERC Filings**

October 3, 2014

NYISO filing, as directed by tariff provisions, to incorporate into OATT Attachment L, Table 1A amendments or corrections to ETAs that have become Accepted Revisions since the last Section 205 filing on this topic

October 1, 2014

NYISO posted technical conference comments to Commissioner Philip D. Moeller's Inquiry into the Trading of Natural Gas, and the Proposal to Establish an Electronic Information and Trading Platform

October 1, 2014

TO 205 filing of LGIA No. 2161 between Niagara Mohawk Power Corporation and Selkirk Cogen Partners

September 29, 2014

NYISO filing of an answer to protests regarding its July 28, 2014 Outage States proposed tariff revisions

## **FERC Orders**

There were no FERC Orders issued to the NYISO for this week

**Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)